STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES AMENDED REPORT DIVISION OF OIL, GAS AND MINING															
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER FEDERAL 2-7-64					
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL										3. FIELD OR WILDCAT UNDESIGNATED					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY										7. OPERATOR PHONE 303 999-4044					
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066										9. OPERATOR E-MAIL kao@bry.com					
10. MINERAL LEASE NUMBER 11. MINERAL OWNERSHIP									_	12. SURFACE		<u> </u>			
(FEDERAL, INDIAN, OR STATE) UTU8894A FEDERAL INDIAN								\supset	FEE 💮	FEDERAL INDIAN STATE FEE					
13. NAME OF SURFACE OWNER (if box 12 = 'fee')										14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT					
					YES (Submit Commingling Application) NO					VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL				FOOTA	OOTAGES		TR-QTR		SECTION	TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE 399 FN				NL 1	L 1988 FEL		NWNE		7	6.0 S		4.0 W		U	
Top of Uppermost Producing Zone 399			NL 1988 FEL			NWNE		7	6.0 \$	6.0 S		4.0 W			
At Total Depth 399 FN					L 1988 FEL		NWNE 7		7	6.0 S		4.0 W		U	
21. COUNTY DUCHESNE					22. DISTANCE TO NEAREST LEASE LINE (Feet) 399					23. NUMBER OF ACRES IN DRILLING UNIT 1280					
					25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 20					26. PROPOSED DEPTH MD: 5904 TVD: 5904					
27. ELEVATION - GROUND LEVEL 7348					28. BOND NUMBER UTB000035					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400					
					Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	_		Weight				Max Mud		Cement	Sacks	Yield	Weight	
Surf Prod	12.25 7.875	8.625 5.5	0 - 3				J-55 ST&C J-55 LT&C		9.5		Class G Type V	225	1.15 3.82	15.8	
1100	7.075	0.0	0 - 33	704	13.3		-55 E100	0 2100			Class G	300	1.7	13.1	
ATTACHMENTS															
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER							COMPLETE DRILLING PLAN								
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)							✓ TOPOGRAPHICAL MAP								
NAME Kathy K. Fieldsted TITLE Sr. Regulat						tory & Permitting Tech.				PHONE 435 722-1325					
SIGNATURE					DATE 12/13/2012					EMAIL kkf@bry.com					
API NUMBER ASSIGNED 43013519190000					APPROVAL										
					Permit Manager										



